

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 50	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$9,348)	\$2,739	\$12,046	\$12,025	\$2,452
Increase in Generation Energy Margins	\$23,758	\$9,852	(\$7,053)	(\$6,804)	\$663
Reduction in Total Generation Costs	(\$996)	\$2,532	\$2,962	\$2,235	\$381
Reduction in Congestion Costs	\$15,404	\$11,599	\$4,373	\$5,344	\$3,231

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 50	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$49,047)	(\$21,927)	\$10,557	\$13,318	\$2,990
Increase in Generation Energy Margins	\$56,754	\$26,099	(\$7,490)	(\$7,006)	\$922
Reduction in Total Generation Costs	\$690	\$2,054	\$1,003	\$603	(\$150)
Reduction in Congestion Costs	\$6,980	\$3,061	\$2,287	\$6,405	\$3,983